

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
State Regulation and Rates  
T 502-627-3442  
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a PPL company

**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

RECEIVED

JAN 14 2025

PUBLIC SERVICE  
COMMISSION

January 14, 2025

Dear Ms. Bridwell:

Enclosed are completed forms for Kentucky Utilities Company showing fuel inventories, power transactions, fuel purchases, and SEEM activities for the month of November 2024.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is written in a cursive, flowing style.

Andrea M. Fackler

Enclosures

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Trimble County

Month Ended: November 30, 2024

**Fuel: Coal**

<u><i>E.W. Brown High Sulfur</i></u>		Amount	MMBTU	Per Unit	Tons	Per Unit
Beginning Inventory	10/31/2024	\$ 14,216,276.84	4,998,446.72	\$ 2.8441	218,617.55	\$ 65.0281
Add: Purchases		\$ 2,007,236.12 (5)	759,204.21	\$ 2.6439	33,512.00	\$ 59.8960
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 16,223,512.96	5,757,650.93	\$ 2.8177	252,129.55	\$ 64.3459
Less: Fuel Burned		\$ 4,279,835.52	1,507,472.05	\$ 2.8391	65,958.00	\$ 64.8873
Ending Inventory	11/30/2024	\$ 11,943,677.44	4,250,178.88	\$ 2.8102	186,171.55	\$ 64.1541
<u><i>Ghent High Sulfur</i></u>		Amount	MMBTU	Per Unit	Tons	Per Unit
Beginning Inventory	10/31/2024	\$ 39,004,050.55	17,651,123.50	\$ 2.2097	738,636.73	\$ 52.8055
Add: Purchases		\$ 20,459,095.58 (4)	9,295,364.63	\$ 2.2010	384,405.16 (6)	\$ 53.2227
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 59,463,146.13	26,946,488.13	\$ 2.2067	1,123,041.89	\$ 52.9483
Less: Fuel Burned		\$ 15,534,762.92	7,067,767.84	\$ 2.1980	295,131.00	\$ 52.6368
Ending Inventory	11/30/2024	\$ 43,928,383.21	19,878,720.29	\$ 2.2098	827,910.89	\$ 53.0593
<u><i>Trimble County PRB</i></u>		Amount	MMBTU	Per Unit	Tons	Per Unit
Beginning Inventory	10/31/2024	\$ 9,938,398.69	3,320,662.75	\$ 2.9929	186,332.26	\$ 53.3370
Add: Purchases		\$ 1,496,507.88	567,016.07	\$ 2.6393	31,766.28	\$ 47.1100
Adjustments		\$ (284,336.50) (2)	(107,733.05) (2)	\$ 2.6393	(6,035.59) (2)	\$ 47.1100
Sub-Total		\$ 11,150,570.07	3,779,945.77	\$ 2.9499	212,062.95	\$ 52.5814
Less: Fuel Burned-Jurisdictional		\$ 153,123.16	66,833.50	\$ 2.2911	2,931.13	\$ 52.2403
Fuel Burned-Non-Jurisdictional		\$ 48,000.07	20,950.54	\$ 2.2911	918.83	\$ 52.2404
Total Burn		\$ 201,123.23	87,784.04	\$ 2.2911	3,849.96	\$ 52.2403
Ending Inventory	11/30/2024	\$ 10,949,446.84	3,692,161.73	\$ 2.9656	208,212.99	\$ 52.5877
<u><i>Trimble County High Sulfur</i></u>		Amount	MMBTU	Per Unit	Tons	Per Unit
Beginning Inventory	10/31/2024	\$ 10,403,180.92	4,381,330.74	\$ 2.3744	192,147.03	\$ 54.1418
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ 3,209,366.60 (3)	1,556,303.76 (3)	\$ 2.0622	68,258.81 (3)	\$ 47.0176
Sub-Total		\$ 13,612,547.52	5,937,634.50	\$ 2.2926	260,405.84	\$ 52.2744
Less: Fuel Burned-Jurisdictional		\$ -	-	\$ -	-	\$ -
Fuel Burned-Non-Jurisdictional		\$ -	-	\$ -	-	\$ -
Total Burn		\$ -	-	\$ -	-	\$ -
Ending Inventory	11/30/2024	\$ 13,612,547.52	5,937,634.50	\$ 2.2926	260,405.84	\$ 52.2744
<u><i>Coal In Transit</i></u>		Amount	MMBTU	Per Unit	Tons	Per Unit
Coal In Transit	11/30/2024	\$ 7,781,953.83 (1)	3,704,408.20 (1)	\$ 2.1007	155,688.09 (1)	\$ 49.9843
Total Combined Inventory	11/30/2024	\$ 88,216,008.84	37,463,103.60	\$ 2.3547	1,638,389.36	\$ 53.8431

(1) Coal In Transit consists of coal purchased and owned by KU that has not arrived at the plants

(2) Adjustment to transfer LG&E's portion of Trimble County 2 coal between LG&E and KU.

(3) Adjustment to transfer KU's portion of Trimble County 2 coal between LG&E and KU.

(4) Purchases can include contractual service costs related to transportation and handling of the inventory.

(5) Fixed rail capacity charges are included in purchases for EW Brown.

(6) Timing difference from month end close of accounting records while the Align system is real time and/or prior month adjustments.

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Haefling

Month Ended: November 30, 2024

**Fuel: Fuel Oil**

<b><u>E.W. Brown</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	10/31/2024	\$ 1,028,979.86	48,416.29	\$ 21.2528	345,829	\$ 2.9754
Add: Purchases		\$ 169,862.55	10,529.96	\$ 16.1314	75,214	\$ 2.2584
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 1,198,842.41	58,946.25	\$ 20.3379	421,043	\$ 2.8473
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	11/30/2024	\$ 1,198,842.41	58,946.25	\$ 20.3379	421,043	\$ 2.8473
<b><u>E.W. Brown CTs</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	10/31/2024	\$ 4,880,341.27	269,484.71	\$ 18.1099	1,924,891	\$ 2.5354
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 4,880,341.27	269,484.71	\$ 18.1099	1,924,891	\$ 2.5354
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	11/30/2024	\$ 4,880,341.27	269,484.71	\$ 18.1099	1,924,891	\$ 2.5354
<b><u>Ghent</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	10/31/2024	\$ 824,645.34	43,804.46	\$ 18.8256	312,889	\$ 2.6356
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 824,645.34	43,804.46	\$ 18.8256	312,889	\$ 2.6356
Less: Fuel Burned		\$ 284,993.66	15,138.62	\$ 18.8256	108,133	\$ 2.6356
Ending Inventory	11/30/2024	\$ 539,651.68	28,665.84	\$ 18.8256	204,756	\$ 2.6356
<b><u>Haefling</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	10/31/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	11/30/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Total Combined Inventory	11/30/2024	\$ 6,621,459.37	357,278.82	\$ 18.5330	2,551,790	\$ 2.5948

Company: Kentucky Utilities Company

Plant: E.W. Brown, Haefling, Paddy's Run, Trimble County, and Cane Run

Month Ended: November 30, 2024

**Fuel: Natural Gas**

<u><b>E.W. Brown CTs</b></u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	10/31/2024	\$ 27,687.38	9,524.00	\$ 2.9071	9,302	\$ 2.9765
Add: Purchases		\$ 316,317.50	121,400.00	\$ 2.6056	118,439	\$ 2.6707
Adjustments		\$ 40,858.07 (1)	(5,638.00) (2)	\$ (7.2469)	(5,500) (2)	\$ (7.4287)
Sub-Total		\$ 384,862.95	125,286.00	\$ 3.0719	122,241	\$ 3.1484
Less: Fuel Burned KU Share		\$ 213,348.18	69,458.00	\$ 3.0716	67,764	\$ 3.1484
Current Month Purchases Allocated to LG&E		\$ 120,719.93	39,104.00	\$ 3.0872	38,150	\$ 3.1643
Fuel Inventory Allocated to LG&E		\$ 10,546.31	3,632.00	\$ 2.9037	3,543	\$ 2.9767
Total Burn		\$ 344,614.42	112,194.00	\$ 3.0716	109,457	\$ 3.1484
Ending Inventory	11/30/2024	\$ 40,248.53	13,092.00	\$ 3.0743	12,784	\$ 3.1484
<u><b>Haefling</b></u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases		\$ -	-	\$ -	-	\$ -
Fixed Customer Charge		\$ 89.70	-	\$ -	-	\$ -
Total Purchases		\$ 89.70	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 89.70	-	\$ -	-	\$ -
Less: Fuel Burned		\$ 89.70	-	\$ -	-	\$ -
Ending Inventory	11/30/2024	\$ -	-	\$ -	-	\$ -
<u><b>Paddy's Run CTs</b></u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 36,236.18	6,600.00	\$ 5.4903	6,197	\$ 5.8474
Fixed Gas Demand Charge Allocated from LG&E		\$ 117,438.78	-	\$ -	-	\$ -
Total Purchases		\$ 153,674.96	6,600.00	\$ 23.2841	6,197	\$ 24.7983
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 153,674.96	6,600.00	\$ 23.2841	6,197	\$ 24.7983
Less: Fuel Burned		\$ 153,674.96	6,600.00	\$ 23.2841	6,197	\$ 24.7983
Ending Inventory	11/30/2024	\$ -	-	\$ -	-	\$ -

**Trimble County Start-up and Stabilization**

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 69,487.95	34,430.00	\$ 4.0857	32,329	\$ 4.3512
Fixed Gas Demand Charge Allocated from LG&E		\$ 35,590.54	-	\$ -	-	\$ -
Total Purchases		\$ 105,078.49	34,430.00	\$ 3.0519	32,329	\$ 3.2503
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 105,078.49	34,430.00	\$ 3.0519	32,329	\$ 3.2503
Less: Fuel Burned-Jurisdictional		\$ 80,000.46	26,213.00	\$ 3.0519	24,613	\$ 3.2503
Fuel Burned-Non-Jurisdictional		\$ 25,078.03 (3)	8,217.00 (3)	\$ 3.0520	7,716 (3)	\$ 3.2501
Total Burn		\$ 105,078.49	34,430.00	\$ 3.0519	32,329	\$ 3.2503
Ending Inventory	11/30/2024	\$ -	-	\$ -	-	\$ -

**Trimble County CTs**

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Fuel Purchases Allocated from LG&E		\$ 2,539,477.77	1,248,757.00	\$ 2.0336	1,172,543	\$ 2.1658
Fuel Inventory Allocated from LG&E		\$ 19,272.40	10,341.00	\$ 1.8637	9,710	\$ 1.9848
Fixed Gas Demand Charge Allocated from LG&E		\$ 467,105.40	-	\$ -	-	\$ -
Total Purchases		\$ 3,025,855.57	1,259,098.00	\$ 2.4032	1,182,253	\$ 2.5594
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 3,025,855.57	1,259,098.00	\$ 2.4032	1,182,253	\$ 2.5594
Less: Fuel Burned		\$ 3,025,855.57	1,259,098.00	\$ 2.4032	1,182,253	\$ 2.5594
Ending Inventory	11/30/2024	\$ -	-	\$ -	-	\$ -

**Cane Run 7**

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Purchases Allocated from LG&E		\$ 6,842,925.94	2,522,033.00	\$ 2.7133	2,368,106	\$ 2.8896
Fuel Inventory Allocated from LG&E		\$ 113,704.05	41,747.00	\$ 2.7236	39,199	\$ 2.9007
Fixed Gas Demand Charge Allocated from LG&E		\$ 746,362.09	-	\$ -	-	\$ -
Total Purchases		\$ 7,702,992.08	2,563,780.00	\$ 3.0045	2,407,305	\$ 3.1998
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 7,702,992.08	2,563,780.00	\$ 3.0045	2,407,305	\$ 3.1998
Less: Fuel Burned		\$ 7,702,992.08	2,563,780.00	\$ 3.0045	2,407,305	\$ 3.1998
Ending Inventory	11/30/2024	\$ -	-	\$ -	-	\$ -
Total Combined Inventory	11/30/2024	\$ 40,248.53	13,092.00	\$ 3.0743	12,784	\$ 3.1484

(1) Includes depreciation addition and/or current month prepaid gas accrual, offset by reversal of prior month gas accrual.

(2) Includes current month prepaid gas expenses. Offset by reversal of prior month prepaid gas expenses and pipeline inventory loss adjustments.

(3) Represents the partnership allocation for start-up and stabilization gas.



Kentucky Utilities Company

Power Transaction Schedule

Month Ended November 30, 2024

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)	
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
<b>Purchases</b>							
ENERGY IMBALANCE	IMBL	Economy	327,000	\$ -	\$ 11,466.93	\$ -	\$ 11,466.93
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	400,000	\$ -	\$ 5,948.17	\$ -	\$ 5,948.17
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	Economy	680,000	\$ -	\$ 10,075.37	\$ -	\$ 10,075.37
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	Economy	1,235,000	\$ -	\$ 17,407.83	\$ -	\$ 17,407.83
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	Economy	3,000	\$ -	\$ 47.10	\$ -	\$ 47.10
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	Economy	40,000	\$ -	\$ 593.81	\$ -	\$ 593.81
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	Economy	261,000	\$ -	\$ 3,890.17	\$ -	\$ 3,890.17
TAMPA ELECTRIC COMPANY-SEEM	TEC	Economy	293,000	\$ -	\$ 4,371.19	\$ -	\$ 4,371.19
THE ENERGY AUTHORITY-SEEM	TEAM	Economy	1,000	\$ -	\$ 15.72	\$ -	\$ 15.72
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	Economy	1,075,000	\$ -	\$ 14,943.34	\$ -	\$ 14,943.34
LQF TARIFF PURCHASE POWER	LQF TARIFF	LQF TARIFF	48,560	\$ -	\$ 1,492.25	\$ -	\$ 1,492.25
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	GTBS	-	\$ -	\$ 746.39	\$ -	\$ 746.39
SOLAR SHARE PROGRAM	SSP	SSP	-	\$ -	\$ 1,539.99	\$ -	\$ 1,539.99
NMS-2	NMS-2	NMS-2	659,518	\$ -	\$ 53,065.15	\$ -	\$ 53,065.15
SQF TARIFF PURCHASE POWER	SQF TARIFF	SQF Tariff	64,948	\$ -	\$ 1,992.75	\$ -	\$ 1,992.75
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	138,318,000	\$ -	\$ 4,693,519.76	\$ 119.90	\$ 4,693,639.66
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Economy	22,538,000	\$ 759,621.92	\$ 911,376.16	\$ -	\$ 1,670,998.08
<b>Total Purchases</b>			<b>165,944,026</b>	<b>\$ 759,621.92</b>	<b>\$ 5,732,492.08</b>	<b>\$ 119.90</b>	<b>\$ 6,492,233.90</b>
<b>Sales</b>							
ENERGY IMBALANCE	IMBL	Economy	24,000		\$ 684.77	\$ 109.89	\$ 794.66
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	Economy	7,000		\$ 211.04	\$ 61.63	\$ 272.67
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	43,000		\$ 1,455.65	\$ 425.10	\$ 1,880.75
RAINBOW ENERGY MARKETING CORP	REMC	Economy	30,000		\$ 1,202.43	\$ 351.15	\$ 1,553.58
THE ENERGY AUTHORITY	TEA	Economy	2,000		\$ 62.80	\$ 18.34	\$ 81.14
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	1,692,000		\$ 41,554.39	\$ -	\$ 41,554.39
<b>Total Sales</b>			<b>1,798,000</b>	<b>\$ -</b>	<b>\$ 45,171.08</b>	<b>\$ 966.11</b>	<b>\$ 46,137.19</b>



**Detailed Power Transaction Schedule  
Month Ended November 30, 2024**

<u>Company</u>		Native Load				Forced Outages		
		KWH	Energy Cost (\$)	KWH	\$/MWH	Energy Cost (\$)	KWH	\$/MWH
<b><u>Purchases</u></b>								
ENERGY IMBALANCE	IMBL	327,000	\$ 11,211.20	319,000	\$ 35.14	\$ 163.84	5,000	\$ 32.77
PJM INTERCONNECTION ASSOCIATION	PJM	400,000	\$ 5,948.17	400,000	\$ 14.87	\$ -	-	\$ -
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	680,000	\$ 10,075.37	680,000	\$ 14.82	\$ -	-	\$ -
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	1,235,000	\$ 17,407.83	1,235,000	\$ 14.10	\$ -	-	\$ -
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	3,000	\$ 47.10	3,000	\$ 15.70	\$ -	-	\$ -
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCCEM	40,000	\$ 532.55	36,000	\$ 14.79	\$ 61.26	4,000	\$ 15.32
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	261,000	\$ 3,890.17	261,000	\$ 14.90	\$ -	-	\$ -
TAMPA ELECTRIC COMPANY-SEEM	TEC	293,000	\$ 2,323.79	157,000	\$ 14.80	\$ 2,047.40	136,000	\$ 15.05
THE ENERGY AUTHORITY-SEEM	TEAM	1,000	\$ 15.72	1,000	\$ 15.72	\$ -	-	\$ -
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	1,075,000	\$ 14,943.34	1,075,000	\$ 13.90	\$ -	-	\$ -
LQF TARIFF PURCHASE POWER	LQF TARIFF	48,560	\$ 1,492.25	48,560	\$ 30.73	\$ -	-	\$ -
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ 746.39	-	\$ -	\$ -	-	\$ -
SOLAR SHARE PROGRAM	SSP	-	\$ 1,539.99	-	\$ -	\$ -	-	\$ -
NMS-2	NMS-2	659,518	\$ 53,065.15	659,518	\$ 80.46	\$ -	-	\$ -
SQF TARIFF PURCHASE POWER	SQF TARIFF	64,948	\$ 1,992.75	64,948	\$ 30.68	\$ -	-	\$ -
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	138,318,000	\$ 4,689,994.96	138,215,000	\$ 33.93	\$ -	-	\$ -
OHIO VALLEY ELECTRIC CORPORATION	OVEC	22,538,000	\$ 900,862.73	22,538,000	\$ 39.97	\$ -	-	\$ -
<b>Total Purchases</b>		<b>165,944,026</b>	<b>\$ 5,716,089.46</b>	<b>165,693,026</b>	<b>\$ 34.50</b>	<b>\$ 2,272.50</b>	<b>145,000</b>	<b>\$ 15.67</b>

\*30,728 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

\*63,421 kWh related to the Solar Share Program are included in generation for FAC purposes

<b><u>Sales</u></b>								
ENERGY IMBALANCE	IMBL	24,000						
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	7,000						
PJM INTERCONNECTION ASSOCIATION	PJM	43,000						
RAINBOW ENERGY MARKETING CORP	REMC	30,000						
THE ENERGY AUTHORITY	TEA	2,000						
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	1,692,000						
<b>Total Sales</b>		<b>1,798,000</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>



Detailed Power Transaction Schedule  
Month Ended November 30, 2024

Company	OSS Purchases				Adj. From Prior Month (\$)	Total Energy * Charges (\$)	Demand(\$)	Other Charges(\$)	Total Charges(\$)
	KWH	Energy Cost (\$)	KWH	\$/MWH					
<b>Purchases</b>									
ENERGY IMBALANCE	IMBL	327,000	\$ 91.89	3,000	\$ 30.63	\$ -	\$ 11,466.93	\$ -	\$ 11,466.93
PJM INTERCONNECTION ASSOCIATION	PJM	400,000	\$ -	-	\$ -	\$ -	\$ 5,948.17	\$ -	\$ 5,948.17
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	680,000	\$ -	-	\$ -	\$ -	\$ 10,075.37	\$ -	\$ 10,075.37
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	1,235,000	\$ -	-	\$ -	\$ -	\$ 17,407.83	\$ -	\$ 17,407.83
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	3,000	\$ -	-	\$ -	\$ -	\$ 47.10	\$ -	\$ 47.10
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	40,000	\$ -	-	\$ -	\$ -	\$ 593.81	\$ -	\$ 593.81
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	261,000	\$ -	-	\$ -	\$ -	\$ 3,890.17	\$ -	\$ 3,890.17
TAMPA ELECTRIC COMPANY-SEEM	TEC	293,000	\$ -	-	\$ -	\$ -	\$ 4,371.19	\$ -	\$ 4,371.19
THE ENERGY AUTHORITY-SEEM	TEAM	1,000	\$ -	-	\$ -	\$ -	\$ 15.72	\$ -	\$ 15.72
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	1,075,000	\$ -	-	\$ -	\$ -	\$ 14,943.34	\$ -	\$ 14,943.34
LQF TARIFF PURCHASE POWER	LQF TARIFF	48,560	\$ -	-	\$ -	\$ -	\$ 1,492.25	\$ -	\$ 1,492.25
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ -	-	\$ -	\$ -	\$ 746.39	\$ -	\$ 746.39
SOLAR SHARE PROGRAM	SSP	-	\$ -	-	\$ -	\$ -	\$ 1,539.99	\$ -	\$ 1,539.99
NMS-2	NMS-2	659,518	\$ -	-	\$ -	\$ -	\$ 53,065.15	\$ -	\$ 53,065.15
SQF TARIFF PURCHASE POWER	SQF TARIFF	64,948	\$ -	-	\$ -	\$ -	\$ 1,992.75	\$ -	\$ 1,992.75
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	138,318,000	\$ 3,524.80	103,000	\$ 34.22	\$ -	\$ 4,693,519.76	\$ 119.90	\$ 4,693,639.66
OHIO VALLEY ELECTRIC CORPORATION	OVEC	22,538,000	\$ -	-	\$ -	\$ 10,513.43	\$ 911,376.16	\$ 759,621.92	\$ 1,670,998.08
<b>Total Purchases</b>		<b>165,944,026</b>	<b>\$ 3,616.69</b>	<b>106,000</b>	<b>\$ 34.12</b>	<b>\$ 10,513.43</b>	<b>\$ 5,732,492.08</b>	<b>\$ 759,621.92</b>	<b>\$ 6,492,233.90</b>

\*30,728 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

\*63,421 kWh related to the Solar Share Program are included in generation for FAC purposes

<b>Sales</b>									
ENERGY IMBALANCE	IMBL	24,000	\$ 684.77	24,000	\$ 28.53	\$ -	\$ 684.77	\$ 109.89	\$ 794.66
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	7,000	\$ 211.04	7,000	\$ 30.15	\$ -	\$ 211.04	\$ 61.63	\$ 272.67
PJM INTERCONNECTION ASSOCIATION	PJM	43,000	\$ 1,455.65	43,000	\$ 33.85	\$ -	\$ 1,455.65	\$ 425.10	\$ 1,880.75
RAINBOW ENERGY MARKETING CORP	REMC	30,000	\$ 1,202.43	30,000	\$ 40.08	\$ -	\$ 1,202.43	\$ 351.15	\$ 1,553.58
THE ENERGY AUTHORITY	TEA	2,000	\$ 62.80	2,000	\$ 31.40	\$ -	\$ 62.80	\$ 18.34	\$ 81.14
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	1,692,000	\$ -	-	\$ -	\$ -	\$ 41,554.39	\$ -	\$ 41,554.39
<b>Total Sales</b>		<b>1,798,000</b>	<b>\$ 3,616.69</b>	<b>106,000</b>	<b>\$ 34.12</b>	<b>\$ -</b>	<b>\$ 45,171.08</b>	<b>\$ 966.11</b>	<b>\$ 46,137.19</b>

	KWH	\$/MWH
GENERATION FOR OSS	-	\$ -
GENERATION FOR INTERNAL ECONOMY TO LGE	1,692,000	\$ 41,052.45
GENERATION FOR INTERNAL REPLACEMENT TO LGE	-	\$ -
SPLIT SAVINGS		\$ 501.94
SALES FROM INTERNAL GENERATION	1,692,000	\$ 41,554.39
SALES FROM OSS PURCHASES	106,000	\$ 3,616.69
		\$ 34.12
ADJUSTMENTS FROM PRIOR MONTHS	-	\$ -
	<b>1,798,000</b>	<b>\$ 45,171.08</b>



**Kentucky Utilities  
Analysis Of Coal Purchased for Fuel Clause Backup  
Nov - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur	% Ash	% H2O
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU				
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>E.W. Brown</b>																		
<b>E.W. Brown High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Peabody COALSALLES LLC	P	J21009	R	S	IN	33,512.00	11,327	22.655	49.71	219.44	8.65	38.15	58.36	257.59	2.84	7.12	14.72	
<b>Total Long Term</b>						<b>33,512.00</b>	<b>11,327</b>	<b>22.655</b>	<b>49.71</b>	<b>219.44</b>	<b>8.65</b>	<b>38.15</b>	<b>58.36</b>	<b>257.59</b>	<b>2.84</b>	<b>7.12</b>	<b>14.72</b>	
<b>Total E.W. Brown</b>						<b>33,512.00</b>	<b>11,327</b>	<b>22.655</b>	<b>49.71</b>	<b>219.44</b>	<b>8.65</b>	<b>38.15</b>	<b>58.36</b>	<b>257.59</b>	<b>2.84</b>	<b>7.12</b>	<b>14.72</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities  
Analysis Of Coal Purchased for Fuel Clause Backup  
Nov - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost			% H2O	
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur		% Ash
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Ghent</b>																	
<b>Ghent High Sulfur Coal</b>																	
<b>Long Term Contract</b>																	
ACNR Coal Sales Inc	P	J21002	B	U	WV	9,829.20	12,796	25.592	45.64	178.32	7.01	27.39	52.65	205.71	2.17	8.23	6.87
ACNR Coal Sales Inc	P	J23001	B	U	WV	39,022.50	12,704	25.408	37.78	148.69	7.01	27.59	44.79	176.28	2.40	8.68	6.95
ACNR Coal Sales Inc	P	J24006	B	U	WV	28,304.40	12,713	25.425	50.88	200.10	7.05	27.73	57.93	227.83	2.39	8.57	6.98
Alliance Coal LLC	P	J21004	B	U	IL	15,852.09	11,579	23.157	42.23	182.37	5.79	25.01	48.02	207.38	2.63	9.23	11.28
Alliance Coal LLC	P	J21004	B	U	WKY	4,825.83	11,451	22.901	42.16	184.08	5.79	25.28	47.95	209.36	3.04	9.55	11.73
Alliance Coal LLC	P	J21010	B	U	WKY	26,485.83	11,443	22.885	42.15	184.19	5.79	25.30	47.94	209.49	3.04	9.47	11.80
Alliance Coal LLC	P	J23004	B	U	WKY	11,441.36	11,460	22.920	52.11	227.37	5.79	25.26	57.90	252.63	3.05	9.49	11.82
Foresight Coal Sales LLC	P	J21011	B	U	IL	27,706.09	10,509	21.019	28.59	136.05	5.79	27.54	34.38	163.59	3.46	8.72	16.94
Foresight Coal Sales LLC	P	J21011	B	U	WV	84,879.70	12,811	25.621	37.09	144.75	7.01	27.36	44.10	172.11	2.11	8.01	7.01
Iron Coal Sales LLC	P	J20001C	B	U	PA	49,865.60	12,857	25.714	46.80	182.00	13.15	51.14	59.95	233.14	3.38	8.47	6.52
Knight Hawk Coal LLC	P	J21022	B	U	IL	9,152.03	11,183	22.366	37.33	166.90	10.44	46.67	47.77	213.57	3.04	8.73	12.99
Knight Hawk Coal LLC	P	J23002	B	U	IL	4,594.75	11,198	22.396	45.45	202.93	10.44	46.61	55.89	249.54	3.03	9.45	12.27
Peabody COALSALES LLC	P	J23003	B	U	IL	25,123.85	10,991	21.981	89.21	405.84	9.41	42.81	98.62	448.65	2.87	8.59	13.73
<b>Total Long Term</b>						<b>337,083.23</b>	<b>12,175</b>	<b>24.350</b>	<b>44.54</b>	<b>182.92</b>	<b>7.93</b>	<b>32.56</b>	<b>52.47</b>	<b>215.48</b>	<b>2.71</b>	<b>8.60</b>	<b>9.28</b>
<b>Spot Contract</b>																	
Alliance Coal LLC	P	J24023	B	U	IL	29,394.93	11,516	23.032	44.06	191.28	5.79	25.13	49.85	216.41	2.62	9.12	11.88
Alliance Coal LLC	P	J24023	B	U	WKY	17,963.70	11,453	22.905	44.94	196.18	5.79	25.28	50.73	221.46	3.06	9.47	11.86
<b>Total Spot</b>						<b>47,358.63</b>	<b>11,492</b>	<b>22.984</b>	<b>44.39</b>	<b>193.13</b>	<b>5.79</b>	<b>25.19</b>	<b>50.18</b>	<b>218.32</b>	<b>2.78</b>	<b>9.26</b>	<b>11.87</b>
<b>Total Ghent</b>						<b>384,441.86</b>	<b>12,091</b>	<b>24.181</b>	<b>44.52</b>	<b>184.12</b>	<b>7.67</b>	<b>31.70</b>	<b>52.19</b>	<b>215.82</b>	<b>2.72</b>	<b>8.68</b>	<b>9.60</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation2  
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities  
Analysis Of Coal Purchased for Fuel Clause Backup  
Nov - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County / KU</b>																	
<b>Trimble County / KU PRB Coal</b>																	
<b>Long Term Contract</b>																	
Arch Coal Sales Company Inc.	P	J23005	B/R	S	WY	31,766.28	8,925	17.850	15.89	89.04	30.27	169.58	46.16	258.62	0.27	5.12	27.00
<b>Total Long Term</b>						<b>31,766.28</b>	<b>8,925</b>	<b>17.850</b>	<b>15.89</b>	<b>89.04</b>	<b>30.27</b>	<b>169.58</b>	<b>46.16</b>	<b>258.62</b>	<b>0.27</b>	<b>5.12</b>	<b>27.00</b>
<b>Total Trimble County / KU</b>						<b>31,766.28</b>	<b>8,925</b>	<b>17.850</b>	<b>15.89</b>	<b>89.04</b>	<b>30.27</b>	<b>169.58</b>	<b>46.16</b>	<b>258.62</b>	<b>0.27</b>	<b>5.12</b>	<b>27.00</b>
<b>Total Kentucky Utilities</b>						<b>449,720.14</b>	<b>11,810</b>	<b>23.620</b>	<b>42.89</b>	<b>181.57</b>	<b>9.33</b>	<b>39.52</b>	<b>52.22</b>	<b>221.09</b>	<b>2.55</b>	<b>8.31</b>	<b>11.21</b>

(b) Designated by symbol  
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Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**KENTUCKY UTILITIES COMPANY**  
**ANALYSIS OF OTHER FUEL PURCHASES**  
**Month Ended: November 30, 2024**

<u>Fuel &amp; Supplier</u> <b>(a)</b>	<u>P</u> <b>(b)</b>	<u>N</u> <b>(c)</b>	<u>T</u> <b>(d)</b>	<u>Station</u> <u>Name</u> <b>(e)</b>	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> <b>(f)</b>	<u>BTU Per</u> <u>Unit</u> <b>(g)</b>	<u>Delivered</u> <u>Cost (\$)</u> <b>(h)</b>	<u>Cents</u> <u>Per</u> <u>MMBtu</u> <b>(i)</b>	<u>%</u> <u>Sulfur</u> <b>(j)</b>
<u>Oil</u>									
Gladieux Energy	D	J23012	T	EW Brown	75,214	0.140	169,862.55	1,613.14	-
Total Oil					<u>75,214</u>	<u>0.140</u>	<u>169,862.55</u>		
<u>Natural Gas</u>									
Kentucky Utilities	U	-	P	Haefling	-	0.000	89.70	-	-
LG&E	U	-	P	Paddy's Run	6,197	1.065	153,674.96	2,328.41	-
LG&E	U	-	P	Trimble County	1,214,582 (2)	1.065	3,130,934.06 (2)	242.05	-
LG&E	U	-	P	Cane Run 7	2,407,305 (2)	1.065	7,702,992.08 (2)	300.45	-
Kentucky Utilities	U	-	P	EW Brown CTs	80,289 (1)	1.025	195,597.57 (1)	237.68	-
Total Natural Gas					<u>3,708,373</u>	<u>1.064</u>	<u>11,183,288.37</u>		

(b) Designated by Symbol  
P = Producer  
B = Broker  
D = Distributor  
U = Utility

(c) POCN = Purchase Order or  
Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel  
is unavailable

(1) Amount excludes purchases allocated to LG&E.

(2) Amount includes a portion of existing LG&E fuel inventory allocated to KU based on KU's ownership in the applicable generating units.

**Company Name: Kentucky Utilities Company**

**Station Name - Unit Number: E.W. Brown**

**Month Ended: November 30, 2024**

<u>Line No.</u>	<u>Item Description</u>	<u>Unit No. 3</u>
1.	Unit Performance:	
a.	Capacity in MW (name plate rating)	464
b.	Capacity in MW (average load, 2c/3a)	177
c.	Net Demonstrated Capability in MW	414
d.	Net Capability Factor in Percent (1b/1c) (%)	43%
2.	Heat Rate:	
a.	BTUs Consumed in MMBTU	1,507,472
b.	Gross Generation in MWH	146,173
c.	Net Generation in MWH	127,296
d.	Heat Rate in BTU per KWH (2a/2c)	11,842
3.	Operating Availability:	
a.	Hours Unit was Operated	720
b.	Hours Unit was Available	720
c.	Hours During the Period	720
d.	Availability Factor in Percent (3b/3c) (%)	100%
4.	Cost per KWH:	
a.	Gross Generation - FAC Basis in Cents per Kwh	2.928
b.	Net Generation - FAC Basis in Cents per Kwh	3.362
5.	Inventory Analysis:	
a.	Number of Days Supply Based on Actual Burn at the Station	100

**Company Name: Kentucky Utilities Company**

**Station Name - Unit Number: Ghent**

**Month Ended: November 30, 2024**

Line No.	<u>Item Description</u>	<u>Unit No. 1</u>	<u>Unit No. 2</u>	<u>Unit No. 3</u>	<u>Unit No. 4</u>	<u>Total Station</u>
1.	Unit Performance:					
a.	Capacity in MW (name plate rating)	557	556	557	556	
b.	Capacity in MW (average load, 2c/3a)	402	297	374	299	
c.	Net Demonstrated Capability in MW	477	486	479	478	
d.	Net Capability Factor in Percent (1b/1c) (%)	84%	61%	78%	62%	
2.	Heat Rate:					
a.	BTUs Consumed in MMBTU	3,173,737	329,071	2,927,540	652,558	
b.	Gross Generation in MWH	314,809	29,145	296,568	60,784	
c.	Net Generation in MWH	289,604	25,632	269,490	53,688	
d.	Heat Rate in BTU per KWH (2a/2c)	10,959	12,838	10,863	12,155	
3.	Operating Availability:					
a.	Hours Unit was Operated	720	86	720	180	
b.	Hours Unit was Available	720	86	720	180	
c.	Hours During the Period	720	720	720	720	
d.	Availability Factor in Percent (3b/3c) (%)	100%	12%	100%	25%	
4.	Cost per KWH:					
a.	Gross Generation - FAC Basis in Cents per Kwh	2.219	2.803	2.189	2.509	
b.	Net Generation - FAC Basis in Cents per Kwh	2.412	3.187	2.409	2.841	
5.	Inventory Analysis:					
a.	Number of Days Supply Based on Actual Burn at the Station (1)					66

(1) Coal Pile not kept on unit basis; therefore, this figure represents actual station coal inventory at the end of the month.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Combustion Turbine:

Month Ended: November 30, 2024

Line No.	Item Description	Haefling Unit No. 1	Haefling Unit No. 2	E.W. Brown Unit No. 5	E.W. Brown Unit No. 6	E.W. Brown Unit No. 7	E.W. Brown Unit No. 8	E.W. Brown Unit No. 9	E.W. Brown Unit No. 10	E.W. Brown Unit No. 11
1.	Unit Performance:									
a.	Capacity in MW (name plate rating)	21	21	123	177	177	126	126	126	126
b.	Capacity in MW (average load, 2c/3a)	1	-	35	128	129	-	10	-	-
c.	Net Demonstrated Capability in MW	13	13	120	157	157	118	118	118	118
d.	Net Capability Factor in Percent (1b/1c) (%)	11%	-	29%	81%	82%	-	8%	-	-
2.	Heat Rate:									
a.	BTUs Consumed in MMBTU	-	-	5,261	48,347	56,776	-	1,809	-	-
b.	Gross Generation in MWH	10	8	384	4,675	5,392	-	128	-	-
c.	Net Generation in MWH	1	-	176	4,482	5,204	(103) (1)	20	(119) (1)	(90) (1)
d.	Heat Rate in BTU per KWH (2a/2c)	-	-	29,892	10,787	10,910	-	90,450	-	-
3.	Operating Availability:									
a.	Hours Unit was Operated	1	1	5	35	40	-	2	-	-
b.	Hours Unit was Available	720	720	720	705	616	718	718	719	719
c.	Hours During the Period	720	720	720	720	720	720	720	720	720
d.	Availability Factor in Percent (3b/3c) (%)	100%	100%	100%	98%	86%	100%	100%	100%	100%
4.	Cost per KWH:									
a.	Gross Generation - FAC Basis in Cents per Kwh	0.449	0.561	4.209	3.177	3.234	-	4.341	-	-
b.	Net Generation - FAC Basis in Cents per Kwh	4.485	-	9.182	3.313	3.351	-	27.785	-	-
5.	Inventory Analysis:									
a.	Number of Days Supply Based on Actual Burn at the Station					NOT APPLICABLE				

Brown CT 5, 6 and 7 are jointly owned by Louisville Gas and Electric Company (LG&E) and Kentucky Utilities (KU). KU will report 100% of the operating data for the CTs.

Paddy's Run GT-13 is jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Paddy's Run.

Trimble County 5, 6, 7, 8, 9 and 10 are jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Trimble County.

(1) Negative net generation due to station usage.

## Adjustments for Purchases Above KU/LGE Highest Priced Units (November 2024)

**Cost Components of Highest Priced Units:**

UNIT NAME	(1) FULL LOAD HR <small>(BTU/KWH)</small>	(2) FUEL COST <small>(c/MBTU)</small>	(3) CONSUMABLES <small>(\$/MWH)</small>	(4) SO2 ADDER <small>(\$/MWH)</small>	(5) SCR CONSUME <small>(\$/MWH)</small>	(6) NOx ADDER <small>(\$/MWH)</small>	(7) Hg CONSUME <small>(\$/MWH)</small>	(8) DISPATCH COST <small>(\$/MWH)</small>	(6)=(3)+(4)+(5) DISPATCH COST <small>(\$/MWH)</small>	(7) Maint V O&M <small>(\$/MWH)</small>	(8)=(6)+(7) TOTAL PRICE <small>(\$/MWH)</small>
PADDYS RUN 12	17,692	233.70	41.35	0.00	0.00	0.00	0.00	41.35	41.35	N/A	N/A
HAEFLING	17,765	630.28	111.97	0.00	0.00	0.00	0.00	111.97	111.97	N/A	N/A

**LGE Purchases Above LGE' s Highest Priced Unit (PADDYS RUN 12):**

<u>MM/DD/YY Hr</u>	<u>Purchase From</u>	<u>Cost \$</u>	<u>MWh Purch</u>	<u>Cost \$/MWh</u>	<u>Excluded Amount Prior to FO Calculation \$/MWh</u>	<u>Excluded in FO Calculation?</u>	<u>Additional Exclusion For FAC</u>	<u>PADDYS RUN 12 Available ?</u>
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LG&E Total \$ - \$ - \$ -

**KU Purchases Above KU' s Highest Priced Unit (HAEFLING):**

<u>MM/DD/YY Hr</u>	<u>Purchase From</u>	<u>Cost \$</u>	<u>MWh Purch</u>	<u>Cost \$/MWh</u>	<u>Excluded Amount Prior to FO Calculation \$/MWh</u>	<u>Excluded in FO Calculation?</u>	<u>Additional Exclusion For FAC</u>	<u>HAEFLING Available ?</u>
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KU Total \$ - \$ - \$ -



## OFF-SYSTEM SALES - ELECTRIC

	LG&E	KU (Consolidated)
Electric Off-System Sales	MTD Current Year November-24	MTD Current Year November-24
Revenue		
External Sales	\$ 89,403	\$ 4,583
Internal Sales	\$ 3,645	\$ -
Total	\$ 93,048	\$ 4,583
External Expenses		
Fuel	\$ (67,804)	\$ -
Purchase Power	\$ (1,783)	\$ (121)
ECR Consumables	\$ -	\$ -
Other Consumables	\$ (2,384)	\$ -
Transmission	\$ (799)	\$ (135)
RTO Costs	\$ (342)	\$ 451
Inter-System Losses	\$ (348)	\$ (18)
Internal Expenses		
Fuel	\$ (3,525)	\$ -
Purchase Power	\$ -	\$ (3,645)
Other Consumables	\$ (119)	\$ -
Transmission	\$ (10,026)	\$ (536)
Total	\$ (87,129)	\$ (4,005)
Electric Off-System Sales Margin	\$ 5,919	\$ 578
OSS Margin - Jurisdictional	\$ 4,439	\$ 408
OSS Margin - Non-Jurisdictional	\$ -	\$ 25
OSS Margin - Utility Share	\$ 1,480	\$ 145

**SEEM Formation and Participation Costs**

**Expense Month: November 2024**

<u>Item Description</u>	<u>LG&amp;E</u>	<u>KU</u>
Administrative and legal expenses associated with the FERC proceeding	\$ 1,539	\$ 1,540
Costs of SEEM formation and participation	<u>\$ -</u>	<u>\$ -</u>
Total Costs	\$ 1,539	\$ 1,540